Non-Ferrous Metals Operations

Sub-sector Description

This industry includes facilities primarily engaged in the casting of non-ferrous metals (except aluminum) or smelting non-ferrous metals using electrolytic or other processes.

| Facility Type | SIC | NAICS | Facility Type | SIC | NAICS |
|----------------------------|------|--------|------------------------------|------|--------|
| Lead smelting and refining | 3339 | 331419 | Non-ferrous die castings | 3364 | 331522 |
| Bronze die castings | 3366 | 331522 | Secondary non-ferrous metals | 3341 | 331492 |
| Copper foundries | 3366 | 331525 | | | |

Process Information



Energy Use¹



Benchmarks

Thermal and electrical benchmarks were unable to be reliably derived from facility-specific energy use, sales, employee numbers, and area data. For more information about the benchmarking study that MnTAP conducted and how to determine if your facility may have energy efficiency opportunities remaining, view the report Web pages at http://www.mntap.umn.edu/resources/DOC/index.html.

Savings Potential

Opportunities and technologies for energy conservation were identified for facilities within this sub-sector. Industry case studies and reports of implementation were used to determine what opportunities may be available and achievable savings from those opportunities. However, additional energy conservation measures may apply to your facility. The tables on Page 2 of this summary reflect a number of energy conservation measures available for this sub-sector.

| Estimated Fuel Savings: | 13% |
|-----------------------------|-----|
| Estimated Electric Savings: | 10% |

Energy Use Footprints







Minnesota Technical Assistance Program University of Minnesota

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|--|----------------------|---------------------|--------------------|
| Furnace Optimization | | | |
| lsothermal melting technology using immersion heaters in a series of melting bays ³ | | 60-65% |] |
| Reverberatory furnace improvements ⁴ (oxy-fuel staged combustion, and new refractories) | | 25% | |
| Stack or tower melting furnaces ⁵ | | 47% ⁷ |] |
| Use waste heat from hot combustion gases to preheat combustion air | | 2.5% | |
| Use waste heat to produce steam to drive a steam turbine generator | | 7.4% | |
| Adjust burners for efficient operations | | 3.7% | |
| Replace fossil fuel equipment with electrical equipment ⁶ | | 5.9% | |
| TOTAL FUEL SAVINGS ESTIMATE | | | 13% |

Electric Savings Estimate and Opportunities

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Process Improvements and Optimization | | | |
| Reduce compressed air pressure to minimum required | < 1 year | 0.3% | 1 |
| Compressor – upgrade controls, install common header, reduce pressure, eliminate uses, close lines, eliminate leaks | < 1 year | 3.9% |] |
| Eliminate leaks in inert gas and compressed air lines/valves | < 1 year | 1.5% | 1 |
| Utilize energy-efficient belts and other improved mechanisms | < 1 year | 0.3% |] |
| Facility Improvements | | | |
| Utilize daylight whenever possible in lieu of artificial light | < 1 year | 0.6% | 1 |
| Install occupancy sensors | 1 year | 1.0% |] |
| Utilize higher efficiency lamps and/or ballasts | < 1 year | 4.4% | 1 |
| Facility HVAC improvements, install vinyl strip, air curtains, etc, insulate glazing, walls, ceilings, and roof | 1 year | 7.7% |] |
| Lighting improvements- turn off, occupancy sensors, lower fixtures, skylights, better efficiencies, etc. | 1 year | 0.78% |] |
| Use more efficient light source | < 1 year | 1.0% | |
| TOTAL ELECTRICAL SAVINGS ESTIMATE | | | 10% |

References

- ¹ IAC Industrial Assessments. DOE. http://iac.rutgers.edu/database/assessments.php
- ² DOE Industrial Technologies Program Manufacturing energy and carbon footprints. http://www1.eere.energy. gov/industry/pdfs/aluminum_footprint.pdf, Manufacturing Energy and Carbon Footprint Sector: Alumina and Aluminum (NAICS 3313), page 2. NOTE: This footprint identifies NAICS 3313 manufacturing processes which include alumina and primary processing and some extrusion processes otherwise seen in the non-ferrous subsector. However, it is reasonable approximation of the non-ferrous brass and bronze casting industry energy use for this sub-sector.
- ³ Various citations, http://www1.eere.energy.gov/industry/aluminum/pdfs/itm.pdf http://www.apogeetechinc. com/apogeeadvancedheating.htm, http://apps1.eere.energy.gov/industry/bestpractices/energymatters/articles. cfm/article_id=271

DOE ITP, "Improving Energy Efficiency in Aluminum Melting" project fact sheet, July 2001.

⁵ "Energy-Efficient Stack Melter for Aluminum Die Cast", NYSERDA, February 24, 2006, http://www.nyserda.org/ programs/industry/lexington_die.asp. Also "High-Productivity Aluminum Melting...that offers High Quality, too" Foundry Management and Technology, December 13, 2007, www.foundrymag.com/classes/article/articledraw.aspx?HBC=frontpage&CID=77106.

⁶ IAC, http://iac.rutgers.edu/database/findassessment.php?ID=UD0742

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Steel Products

Sub-sector Description

Facilities in this sub-sector are engaged in manufacturing steel investment castings or steel castings (noninvestment). Investment molds are formed by covering a wax shape with a refractory slurry. After the refractory slurry hardens, the wax is melted, leaving a seamless mold. Investment molds provide highly detailed, consistent castings. Facilities in this industry purchase steel made in other facilities to manufacture products.

Energy Use¹



Savings Potential

Opportunities and technologies for energy conservation were identified for facilities within this sub-sector. Industry case studies and reports of implementation were used to determine what opportunities may be available and achievable savings from those opportunities. However, additional energy conservation measures may apply to your facility. The tables on Page 2 of this summary reflect a number of energy conservation measures available for this sub-sector.

| Estimated Fuel Savings: | 20 % |
|-----------------------------|-------------|
| Estimated Electric Savings: | 15% |

| Facility Type | SIC | NAICS | Facility Type | SIC | NAICS |
|----------------------------|------|--------|-----------------|------|--------|
| Steel investment foundries | 3324 | 331512 | Steel foundries | 3325 | 331513 |

Process Information



Benchmarks

Thermal and electrical benchmarks were unable to be reliably derived from facility-specific energy use, sales, employee numbers, and area data. For more information about the benchmarking study that MnTAP conducted and how to determine if your facility may have energy efficiency opportunities remaining, view the report Web pages at http://www.mntap.umn.edu/resources/DOC/index.html.

Energy Use Footprints







Minnesota Technical Assistance Program

University of Minnesota

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Fired Heater Optimization | | | |
| Near net shape/strip casting ³ | < 1 year | 90% |] |
| Analyze flue gas for proper air/fuel ratio ⁴ | < 1 year | 27% |] |
| Use waste heat from hot flue gases to preheat combustion air ^{5,6} | 1-2 years | 18-21% |] |
| Preheat combustion air with waste heat ⁷ | < 1 year | 11% |] |
| Use heat in flue gases to preheat products or materials, including scrap ⁸ | 1-2 years | 11% | |
| Improve combustion control capability ⁹ | 2-3 years | 17% |] |
| Recover waste heat from equipment ¹⁰ | < 1 year | 17% | |
| TOTAL FUEL SAVINGS ESTIMATE | | | 20% |

Electric Savings Estimate and Opportunities

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Process Improvements and Optimization | | | |
| Existing furnace optimization – maintenance and repair of refractory and closures, heat recovery where appropriate | | 15.4% |] |
| Compressor - upgrade controls, install common header, reduce pressure, eliminate uses, close lines, eliminate leaks | | 1.5% | |
| Turn off furnace cooling tower fans and pumps after furnace has cooled | | 6.4% | |
| Turn off shakeout dust collector when not in use | | 5.8% | |
| TOTAL ELECTRICAL SAVINGS ESTIMATE | | | 15% |

References

- IAC Industrial Assessments. DOE. http://iac.rutgers.edu/database/assessments.php
- DOE Industrial Technologies Program Manufacturing Energy and Carbon Footprints, http://www1.eere.energy. gov/industry/pdfs/steel_footprint.pdf, Sector: iron and steel (NAICS 3311, 3312), page 2. 2
- LBNL Energy Analysis Department, "Emerging Energy-Efficient Technologies in Industry: Case Studies of Selected Technologies", May 2004, http://ies.lbl.gov/iespubs/54828.pdf, pages 4-9.
- 4 http://iac.rutgers.edu/database/findassessment.php?ID=UM0326

- ⁵ http://iac.rutgers.edu/database/findassessment.php?ID=UM0189
- http://iac.rutgers.edu/database/findassessment.php?ID=UA0027
 http://iac.rutgers.edu/database/findassessment.php?ID=WA0191
- 8 http://iac.rutgers.edu/database/findassessment.php?ID=SD0280
- ⁹ http://iac.rutgers.edu/database/findassessment.php?ID=MA0538 ¹⁰ http://iac.rutgers.edu/database/findassessment.php?ID=UM0330

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Iron Operations

Sub-sector Description

Facilities in this sub-sector pour molten pig iron and iron scrap into molds to manufacture castings such as cast iron man-hole covers, cast iron pipe, or cast iron skillets. Facilities in this industry purchase iron made in other establishments.

| Facility Type | SIC | NAICS | Facility Type | SIC | NAICS |
|--------------------|------|--------|--------------------------|------|--------|
| Grey iron castings | 3321 | 331511 | Malleable iron foundries | 3322 | 331511 |

Process Information



Benchmarks

Thermal and electrical benchmarks were unable to be reliably derived from facility-specific energy use, sales, employee numbers, and area data. For more information about the benchmarking study that MnTAP conducted and how to determine if your facility may have energy efficiency opportunities remaining, view the report Web pages at http://www.mntap.umn.edu/resources/DOC/index.html.

Energy Use Footprints





Minnesota Technical Assistance Program UNIVERSITY OF MINNESOTA

Energy Use¹ Fuel Use 50%

Savings Potential

Opportunities and technologies for energy conservation were identified for facilities within this sub-sector. Industry case studies and reports of implementation were used to determine what opportunities may be available and achievable savings from those opportunities. However, additional energy conservation measures may apply to your facility. The tables on Page 2 of this summary reflect a number of energy conservation measures available for this sub-sector.

| Estimated Fuel Savings: | 17% |
|-----------------------------|-------------|
| Estimated Electric Savings: | 20 % |

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Fired Heater Optimization | | | |
| Air-to-air heat exchanger for preheating combustion gas for metal charge heating ³ | 3-5 years | Unknown | |
| Relocate equipment to more efficient location ⁴ | < 1 year | 14% | |
| Improve combustion control capability ⁴ | < 1 year | 14% | |
| Adjust burners for efficient operation ⁵ | < 1 year | 21% | |
| Use waste heat from hot flue gases to preheat combustion air ⁶ | < 1 year | 36% | |
| Recover waste heat from equipment ⁷ | < 1 year | 20% | |
| Use waste heat from flue gases to heat space conditioning air and cover open vessels ⁸ | 2 years | 30% | |
| Use heat in flue gases to preheat products or materials (like scrap) ⁸ | | | |
| TOTAL FUEL SAVINGS ESTIMATE | | | 17% |

Electric Savings Estimate and Opportunities

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Process Improvements and Optimization | | | |
| Insulate bare equipment | < 1 year | 1.2% | |
| Increase insulation thickness | < 1 year | 0.9% | - |
| Utilize energy-efficient belts and other improved mechanisms | < 1 year | 0.3% | |
| Use most efficient type of electric motors | 3 years | 1.1% | |
| Use multiple speed motors or ASD for variable pump, blower and compressor loads | 3 years | 2.2% | |
| Use ASD to replace motor-generator set, throttling system, or mechanical drives | 1 year | 0.3-0.9% | |
| Install compressor air intakes in coolest locations | < 1 year | 1.0% | |
| Upgrade controls on compressors | < 1 year | 3.2% | |
| Use / purchase optimum sized compressor | < 1 year | 2.3% | |
| Reduce the pressure of compressed air to the minimum required | < 1 year | 1.0% | |
| Eliminate or reduce compressed air used for cooling, agitating liquids, moving product, or drying | < 1 year | 3.7% | |
| Eliminate leaks in inert gas and compressed air lines/ valves | < 1 year | 2.2% | |
| Use synthetic lubricant | < 1 year | 2.0% | |
| Turn off equipment when not in use | < 1 year | 2.0% | |
| Facility Improvements | | | |
| Install occupancy sensors | 1 year | 0.8% | - |
| Utilize higher efficiency lamps and/or ballasts | 3 years | 0.8% | |
| Use more efficient light source | 1-2 years | 1.7% | |
| TOTAL ELECTRICAL SAVINGS ESTIMATE | | | 20% |

References

¹ IAC Industrial Assessments. DOE. http://iac.rutgers.edu/database/assessments.php

² DOE Industrial Technologies Program Manufacturing Energy and Carbon Footprints http://www1.eere.energy. gov/industry/pdfs/foundries_footprint.pdf, Manufacturing Energy and Carbon Footprint Sector: Foundries (NA-ICS 3315), page 2.

³ Focus on Energy case study, "Heat Recovery System Boosts Product Output, Reduces Energy Costs for Primary Metals Business, http://www.focusonenergy.com/files/Document_Management_System/Business_ Programs/B_GI_MKCS_MotorCastings.pdf.

⁴ http://iac.rutgers.edu/database/findassessment.php?ID=IA0428

⁵ http://iac.rutgers.edu/database/findassessment.php?ID=MI0016
http://iac.rutgers.edu/database/findassessment.php?ID=HI0025

http://iac.rutgers.edu/database/findassessment.php?ID=UA0025

http://iac.rutgers.edu/database/findassessment.php?ID=IA0432

http://iac.rutgers.edu/database/findassessment.php?ID=ND0346

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Aluminum Operations

Sub-sector Description

This sub-sector includes facilities that handle aluminum in a variety of ways: refining, recovering aluminum from scrap or dross, alloying purchased aluminum, manufacturing aluminum primary forms, or producing products from aluminum through casting processes.



Savings Potential

Opportunities and technologies for energy conservation were identified for facilities within this sub-sector. Industry case studies and reports of implementation were used to determine what opportunities may be available and achievable savings from those opportunities. However, additional energy conservation measures may apply to your facility. The tables on Page 2 of this summary reflect a number of energy conservation measures available for this sub-sector.

| Estimated Fuel Savings: | 14% |
|-----------------------------|-------------|
| Estimated Electric Savings: | 19 % |

| Facility Type | SIC | NAICS | Facility Type | SIC | NAICS |
|-------------------------------|------|--------|----------------------|------|--------|
| Aluminum foundries | 3365 | 331524 | Aluminum die casting | 3363 | 331521 |
| Aluminum smelting (secondary) | 3341 | 331314 | Primary aluminum | 3334 | 331312 |

Process Information



Benchmarks

The following thermal and/or electrical benchmarks were derived from facility-specific energy use, employee numbers, and area data for the facilities that MnTAP analyzed. These benchmarks can be used to predict how efficient your facility is in comparison to peer facilities. If your facility's energy use is less efficient than your peers, there may be energy conservation opportunities available. The benchmarks included have been tested for reliability; however, they should be used with some caution. For more information on the benchmarking study including how to use the benchmarks, view the report Web pages at http://www.mntap.umn.edu/resources/DOC/index.html.

| | Most efficient 25% | More efficient 25% | Less efficient 25% | Least efficient 25% |
|--------------------|-----------------------|-----------------------|-----------------------|------------------------|
| kWh/employee | < 20,734 | 20,734 - 32,105 | 32,105 - 49,713 | > 49,713 |
| therms/square feet | < 4.80 | 4.80 - 7.17 | 7.17 - 10.71 | > 10.71 |
| therms/employee | < 2,615 | 2,615 - 3,445 | 3,445 - 4,537 | > 4,537 |

Energy Use Footprints







Minnesota Technical Assistance Program UNIVERSITY OF MINNESOTA

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|----------------------|--------------------|
| Process Heat Optimization | | | |
| Reverberatory furnace improvements (oxy-fuel staged combustion, and new refractories) ³ | | 25% | |
| lso thermal melting using immersion heaters in a series of melting bays ⁴ | | 60-65% | |
| Stack or tower melting furnaces | 3 years | 47% ^{5,6,7} | |
| Improve combustion control capability ⁸ | < 1 year | 2-39% | |
| Re-size charging openings or add a movable door on equipment | < 1 year | 3.9% | |
| Use waste heat from hot flue gases to preheat combustion air ⁹ | < 2 years | 2-29% | |
| Insulate bare equipment and increase insulation thickness | < 1 year | 0.6-3% | |
| Use heat wheel or other heat exchanger to cross exchange building exhaust air with makeup air ¹⁰ | < 1 year | 2.7% | |
| Cover open crucibles and ladles | < 1 year | 2.0% | |
| Analyze fuel gas for proper air/fuel ratio ¹¹ | | | |
| Facility Improvements | | | |
| Use waste heat from flue gases to heat space conditioning air | < 1 year | 2.0% | |
| Recover heat from air compressor | < 1 year | 4.6% | |
| TOTAL FUEL SAVINGS ESTIMATE | | | 14% |

Electric Savings Estimate and Opportunities

| Improvement / Opportunity | Estimated Payback | Reported Savings | Overall Savings |
|---|----------------------|---------------------|--------------------|
| Process Improvements and Optimization | | | |
| Insulate bare equipment | < 1 year | 2.0% | |
| Use optimum thickness insulation | < 1 year | 4.3% | |
| Utilize energy-efficient belts and other improved mechanisms | < 1 year | 5.6% | |
| Use most efficient type of electric motors | 2-3 years | 6.4% | |
| Use multiple speed motors or ASD for variable pump, blower and compressor loads | < 2 years | 3.8% | |
| Compressor – upgrade controls, install common header, reduce pressure, eliminate uses, close lines, eliminate leaks | < 1 year | 3.9% | |
| Facility Improvements | | | |
| Facility HVAC improvements, install vinyl strip, air curtains, etc, insulate glazing, walls, ceilings, and roof | 1 year | 7.7% | |
| Lighting improvements- turn off, occupancy sensors, lower fixtures, skylights, better efficiencies, etc. | 1 year | 0.78% | |
| TOTAL ELECTRICAL SAVINGS ESTIMATE | | | 19 % |

References

- ¹ IAC Industrial Assessments. DOE. http://iac.rutgers.edu/database/assessments.php
- ² DOE Industrial Technologies Program Manufacturing Energy and Carbon Footprints, http://www1.eere.energy. gov/industry/pdfs/aluminum_footprint.pdf, Sector: alumina and aluminum (NAICS 3313), page 2. NOTE: This footprint identifies NAICS 3313 manufacturing processes which include alumina and primary processing and some extrusion processes otherwise seen in the non-ferrous sub-sector. However, it is reasonable approximation of the aluminum industry energy use for this sub-sector in its emphasis on fuel energy use.
- ³ DOE ITP. "Improving Energy Efficiency in Aluminum Melting." July 2001.
- ⁴ http://www1.eere.energy.gov/industry/aluminum/pdfs/itm.pdf; http://www.apogeetechinc.com/apogeeadvancedheating.htm; http://apps1.eere.energy.gov/industry/bestpractices/energymatters/articles.cfm/ article_id=271
- ⁵ "Energy-Efficient Stack Melter for Aluminum Die Cast." NYSERDA. February 24, 2006. http://www.nyserda.org/ programs/industry/lexington_die.asp.
- ⁵ "High-Productivity Aluminum Melting... that offers High Quality, too" Foundry Management and Technology, December 13, 2007,
- ⁷ www.foundrymag.com/classes/article/articledraw.aspx?HBC=frontpage&CID=77106.
- ⁸ IAC http://iac.rutgers.edu/database/findassessment.php?ID=WV0190
- ⁹ IAC http://iac.rutgers.edu/database/findassessment.php?ID=WI0519
- ¹⁰ IAC http://iac.rutgers.edu/database/findassessment.php?ID=UM0174
- ¹¹ IAC http://iac.rutgers.edu/database/findassessment.php?ID=UD0726

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