Energy Efficiency Analysis Gerdau – St. Paul

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Minnesota Technical Assistance Program



Company Overview

- Global Steel Manufacturing Company
- Began Operations in 1901
- Operates in 14 Countries Worldwide
- Largest Producer of Long Steel in the Americas
- Leader in Steel Recycling in North America
- Strong Mission and Values





Company Overview

Saint Paul, Minnesota – Steel Mill



End Product Roll Mill / Reheat Furnace

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Motivations for Change

- Utility Rates are Rising
- Sustainability Concerns
- Pollution Reduction
- Quality and Reliability
- Remain Competitive







Approach

- Work with Employees to Determine Areas of Possible Improvement
- Gather Process Data
- Research More Efficient Options
- Quantify Savings Potential
- Determine Implementation
 Costs



Relay Results and Attempt to Move Forward



Projects

- Electrical Savings
- Water Savings
- Natural Gas Savings
- Waste Reduction







Reheat Furnace

Combustion Air Supply

Current System

- 125hp Blowers
- Inlet Guide Vane Flow
 Control
- Typical Damper Settings
 15 30% Open
- Annual Operating Cost 900,000 kWh → \$65,000





Reheat Furnace

Combustion Air Supply (cont.)

- Proposed System
 - Variable Frequency Drive (VFD) Flow Control
 - Annual Savings 640,000 $kWh \rightarrow$ \$49,000
 - VFD Install Estimate \$74,100
 - Payback Period 1.6 Years





Shear Unit

Shear Clutch Cooling

- Current System
 - Pneumatic Venturi Blower
 - Consumes 68 CFM of Compressed Air
 - Equivalent Load on Compressor – 16hp
 - Produces 1,700 CFM of Cooling Airflow
 - Annual Operating Cost 102,000 kWh → \$7,400





Shear Unit

Shear Clutch Cooling (cont.)

- Proposed System
 - Electric Blower
 - Produces 3,000 CFM of Cooling Airflow
 - Annual Savings 94,000 $kWh \rightarrow$ \$6,800
 - Blower Install Cost \$19,200



Payback Period - 2.8 Years



Main Compressor

Compressor Intake Air

Current System

- Oil Free Screw Compressor
- Draws Air Supply from Inside Room
- Compressor Room is 14°F Warmer than Outside
- Annual Operating Cost 3,125,000 $kWh \rightarrow$ \$225,000





Main Compressor

Compressor Intake Air (cont.)

- Proposed System
 - Intake Cooler Air from Outside
 - Studies Suggest 2.5%
 Annual Electric Savings
 - Annual Savings 78,000 kWh → \$5,600
 - Ducting Cost Estimate \$4,000
 - Payback Period 9 Months







Water Reduction

Main Compressor

Compressor Cooling

- Current System
 - Closed Loop Evaporative Cooling
 - Annual Operating Cost
 3,600,000 gallons of water → \$43,400





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Water Reduction

Main Compressor

Compressor Cooling (cont.)

- Proposed System
 - Closed Loop Dry Cooler
 - Annual Savings Estimate 3,100,000 gallons of water \rightarrow \$19,700
 - Implementation Estimate \$76,000
 - ROI 3.9 Years





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Ladle Pre-Heaters

North Ladle Pre-Heater

Current System

- Natural Gas Fired Ladle Heating
- Ambient Combustion Air Supply
- 2,300°F Gases Exhausted to Surrounding Room
- Annual Operating Cost 162,000 therms → \$86,000





Natural Gas Reduction

Ladle Pre-Heaters

North Ladle Pre-Heater (cont.)

- Proposed System
 - Exhaust Gas Energy Recuperation
 - 900°F Combustion Air Supply
 - Annual Savings Estimate
 82,000 therms → \$43,500 *
 - Recuperator Cost Estimate \$140,000
 - Payback Period 3.2 Years





Waste Reduction

Gas Systems

Leak Testing

- Current System
 - Ultrasonic Leak Detection
 - Annual, Quarterly, and Monthly Leak Test Routes
- Identified & Fixed Leaks
 - 7 Gas Leaks Were Found
 - Oxygen 2,130,000 ft³
 - Compressed Air 4,260,000 ft³
 - Natural Gas 73,000 ft³
 - Annual Savings → \$9,800





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Waste Reduction

Gas Systems

Leak Testing (cont.)

Proposed System

- Prioritize Leak Fixes
- Install Leak Testing Solution Stations
 - Estimated Cost ~ \$1,000







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Summary

Recommendation	Annual Reduction	Annual Savings	Payback Period	Status
Install VFD Units on Combustion Air Fans	640,000 [kWh]	\$49,000	1.6 Years	Recommended
Install Electric Blower for Shear Clutch Cooling	94,000 [kWh	\$6,800	2.8 Years	Recommended
Duct Cooler Air to Main Compressor	78,000 [kWh]	\$5,600	9 Months	Recommended
Install Dry Cooler for Compressor Cooling	3,100,000 [gallons water]	\$19,700	3.9 Years	Recommended
Install Recuperator on Ladle Pre-Heater	82,000 [therms]	\$43,500	3.2 Years	Recommended
Fix Identified Gas Leaks	6,400,000 [ft ³ of gases]	\$9,800	Immediate	Completed



Additional Analysis Required

- Post Heater Process
 - Possible Temperature Control
- Shredder Motor Idle Avoidance
 - Motor Shutdown





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Personal Benefits

- Communication Skills
- Experience in an Industrial Setting
- Gained Knowledge through Real-World Engineering Problems
- Experience Writing Reports



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Questions?



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